

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 22/05/2009 05:00

<b>Wellbore Name</b>				COBIA F27			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>				
Rig 175	Platform	Drilling Rig (Conv)	Nabors				
<b>Primary Job Type</b>			<b>Plan</b>				
Drilling and Completion			D&C				
<b>Target Measured Depth (mWorking Elev)</b>			<b>Target Depth (TVD) (mWorking Elev)</b>				
3,983.00			2,459.83				
<b>AFE or Job Number</b>			<b>Total Original AFE Amount</b>		<b>Total AFE Supplement Amount</b>		
609/09008.1.01			14,928,760				
<b>Daily Cost Total</b>			<b>Cumulative Cost</b>		<b>Currency</b>		
436,363			6,714,466		AUD		
<b>Report Start Date/Time</b>			<b>Report End Date/Time</b>		<b>Report Number</b>		
21/05/2009 05:00			22/05/2009 05:00		15		

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 9-7/8" Production hole w/RSS Xceed assembly from 1601m to 2451m. Last survey 0.06m above, 3.41m left.

### Activity at Report Time

Drill 9-7/8" Production Hole at 2451m w/RSS Xceed

### Next Activity

Cont' drilling Production Hole f/2451m w/RSS Xceed Assy.

## Daily Operations: 24 HRS to 22/05/2009 06:00

<b>Wellbore Name</b>				MACKEREL A7			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>				
Rig 22	Platform	Service Rig (Double)	Imperial Snubbing Services				
<b>Primary Job Type</b>			<b>Plan</b>				
Workover PI			Tubing pull to replace split hydraulic SSSV line				
<b>Target Measured Depth (mWorking Elev)</b>			<b>Target Depth (TVD) (mWorking Elev)</b>				
2,500.00							
<b>AFE or Job Number</b>			<b>Total Original AFE Amount</b>		<b>Total AFE Supplement Amount</b>		
90017390			3,287,720				
<b>Daily Cost Total</b>			<b>Cumulative Cost</b>		<b>Currency</b>		
55,506			870,975		AUD		
<b>Report Start Date/Time</b>			<b>Report End Date/Time</b>		<b>Report Number</b>		
21/05/2009 06:00			22/05/2009 06:00		15		

### Management Summary

Day and night shift have a meeting with the superintendent about the results of the safety culture survey. Continue to chip and paint equipment on main deck. Rig down the North side pony structures.

### Activity at Report Time

Chip and paint equipment.

### Next Activity

Wait on boats to take inter rig lifts to MKA

## Daily Operations: 24 HRS to 22/05/2009 06:00

<b>Wellbore Name</b>				SNAPPER A1A			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>				
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger				
<b>Primary Job Type</b>			<b>Plan</b>				
Workover PI			Baseline RST, Shift SSDs				
<b>Target Measured Depth (mWorking Elev)</b>			<b>Target Depth (TVD) (mWorking Elev)</b>				
2,566.00			2,171.59				
<b>AFE or Job Number</b>			<b>Total Original AFE Amount</b>		<b>Total AFE Supplement Amount</b>		
602/09011.1.01			120,000				
<b>Daily Cost Total</b>			<b>Cumulative Cost</b>		<b>Currency</b>		
54,401			110,871		AUD		
<b>Report Start Date/Time</b>			<b>Report End Date/Time</b>		<b>Report Number</b>		
21/05/2009 06:00			22/05/2009 06:00		4		

### Management Summary

Rig off the well and hand back to production.

### Activity at Report Time

SDFN

### Next Activity

Rig up on another well A-16

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 22/05/2009 06:00**

**Wellbore Name**

SNAPPER A16

<b>Rig Name</b>	<b>Rig Type</b> Rigless	<b>Rig Service Type</b>	<b>Company</b>
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Repair SSV Actuator and Valve	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90016240		<b>Total Original AFE Amount</b> 95,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 13,797		<b>Cumulative Cost</b> 90,700	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 21/05/2009 08:00		<b>Report End Date/Time</b> 22/05/2009 06:00	<b>Report Number</b> 7

**Management Summary**

Rig up on the well and pressure test as per the wellwork procedure, test all OK. Run in hole with 5-1/2" GR pulling tool to equalize and recover the XX plug from 1488 mtrs MDKB. Run back in the hole with the 4.313" GR pulling to recover the RN plug from 1507 mtrs MDKB well took one hour the equalize before it was pulled from the well. Run in the hole with the X Line c/w new SSSV and set in the nipple at 443 mtrs MDKB, valve set OK, have production perform an XOE, lay down Lubricator, cap the riser make well safe over night. Close the new Actuator bleed off 3000 kpa from above the valve and monitor for 15 minutes valve held solid with a zero leak rate. SDFN

**Activity at Report Time**

SDFN

**Next Activity**

Rig off the well and perform our 2 weekly BOP tests